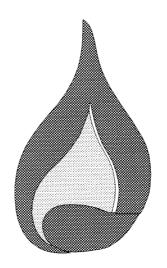
Year Ended June 30, 2001

ANNUAL REPORT

Great Falls Gas Company

GAS UTILITY



700 UN - 7 M D 51

TO THE
PUBLIC SERVICE COMMISSION
STATE OF MONTANA
1701 PROSPECT AVENUE
P.O. BOX 202601
HELENA, MT 59620-2601

Gas Annual Report

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Gas Annual Report

Instructions

General

- 1. A Microsoft EXCEL 97 workbook of the annual report is being provided on computer disk for your convenience. The workbook contains the schedules of the annual report. Each schedule is on the worksheet named that schedule. For example, Schedule 1 is on the sheet titled "Schedule 1". By entering your company name in the cell named "Company" of the first worksheet, the spreadsheet will put your company name on all the worksheets in the workbook. The same is true for inputting the year of the report in the cell named "YEAR". You can "GOTO" the proper cell by using the F5 key and selecting the name of the cell.
- 2. The workbook contains input sections that are unprotected, and non-input sections that are protected. Cell protection can be disabled or enabled through "TOOLS PROTECTION UNPROTECT SHEET" on your toolbar. Formulas and checks are built into most of the templates.
- 3. Use of the disk is optional. The disk and the report cover shall be returned when the report is filed. There are macros built into the workbook to assist you with the report. An explanation of the macros is on the "Control" worksheet at the front of the workbook. The explanations start at cell A1.
- 4. All forms must be filled out in permanent ink and be legible. Note: Even if the computer disk is used, a printed version of the report shall be filed. The orientation and margins are set up on each individual worksheet and should print on one page. If you elect not to use the disk, please format your reports to fit on one 8.5" by 11" page with the left binding edge (top if landscaped) set at .85", the right edge (bottom if landscaped) set at .4", and the remaining two margins at .5". You may select specific schedules to print See the worksheet "CONTROL".
- 5. Indicate negative amounts (such as decreases) by enclosing the figures in parentheses ().
- 6. Where space is a consideration, information on financial schedules may be rounded to thousands of dollars. Companies submitting schedules rounded to thousands shall so indicate at the top of the schedule.
- 7. Where more space is needed or more than one schedule is needed additional schedules may be attached and shall be included directly behind the original schedule to which it pertains and be labeled accordingly (for example, Schedule 1A).
- 8. The information required with respect to any statement shall be furnished as a minimum requirement to which shall be added such further information as is necessary to make the required schedules not misleading.

- 9. All companies owned by another company shall attach a corporate structure chart of the holding company.
- 10. Schedules that have no activity during the year or are not applicable to the respondent shall be marked as not applicable and submitted with the report.
- 11. The following schedules shall be filled out with information on a total company basis:

Schedules 1 through 5 Schedules 6 and 7 Schedule 14 Schedule 17 and 18 Schedules 23 through 26 Schedule 33

All other schedules shall be filled out with either Montana specific data, or both total company and Montana specific data, as indicated in the schedule titles and headings.

Financial schedules shall include all amounts originating in Montana or allocated to Montana from other jurisdictions.

- For schedules where information may be provided using Mcf or Dkt, circle Mcf or Dkt to indicate which measurement is being reported. (For example, schedules 28, 32, 33 and 34).
- 13. FERC Form-2 sheets may not be substituted in lieu of completing annual report schedules.
- 14. Common sense must be used when filling out all schedules.

Specific Instructions

Schedules 6 and 7

- 1. All transactions with affiliated companies shall be reported. The definition of affiliated companies as set out in 18 C.F.R. Part 201 shall be used.
- 2. Column (c). Respondents shall indicate in column (c) the method used to determine the price. Respondents shall indicate if a contract is in place between the Affiliate and the Utility. If a contract is in place, respondents shall indicate the year the contract was initiated, the term of the contract and the method used to determine the contract price.
- 3. Column (c). If the method used to determine the price is different than the previous year, respondents shall provide an explanation, including the reason for the change.

Schedules 8, 18, and 23

1. Include all notes to the financial statements required by the FERC or included in the financial statements issued as audited financial statements. These notes shall be included in the report directly behind the schedules and shall be labeled appropriately (Schedule 8A, etc.).

Schedule 12

1. Respondents shall disclose all payments made during the year for services where the aggregate payment to the recipient was \$5,000 or more. Utilities having jurisdictional revenue equal to or in excess of \$1,000,000 shall report aggregate payments of \$25,000 or more. Utilities having jurisdictional revenue equal to or in excess of \$10,000,000 shall report aggregate payments of \$75,000 or more. Payments must include fees, retainers, commissions, gifts, contributions, assessments, bonuses, subscriptions, allowances for expenses or any other form of payment for services or as a donation.

Schedule 14

- 1. Companies with more than one plan (for example, both a retirement plan and a deferred savings plan) shall complete a schedule for each plan.
- 2. Companies with defined benefit plans must complete the entire form using FASB 87 and 132 guidelines.
- 3. Interest rate percentages shall be listed to two decimal places.

Schedule 15

- 1. All changes in the employee benefit plans shall be explained in a narrative on lines 15 and 16. All cost containment measures implemented in the reporting year shall be explained and quantified in a narrative on lines 15 and 16. All assumptions used in quantifying cost containment results shall be disclosed.
- 2. Schedule 15 shall be filled out using FASB 106 and 132 guidelines.

Schedule 16

- Include in the "other" column ALL additional forms of compensation, including, but not limited to: deferred compensation, deferred savings plan, profit sharing, supplemental or non-qualified retirement plan, employee stock ownership plan, restricted stock, stock options, stock appreciation rights, performance share awards, dividend equivalent shares, mortgage payments, use of company cars or car lease payments, tax preparation consulting, financial consulting, home security systems, company-paid physicals, subscriptions to periodicals, memberships, association or club dues, tuition reimbursement, employee discounts, and spouse travel.
- 2. The above compensation items shall be listed separately. Where more space is needed additional schedules may be attached directly behind the original schedule.

Schedule 17

- Respondents shall provide all executive compensation information in conformance with that required by the Securities and Exchange Commission (SEC) (Regulation S-K Item 402, Executive Compensation).
- 2. Include in the "other" column ALL additional forms of compensation, including, but not limited to: deferred compensation, deferred savings plan, profit sharing, supplemental or non-qualified retirement plan, employee stock ownership plan, restricted stock, stock options, stock appreciation rights, performance share awards, dividend equivalent shares, mortgage payments, use of company cars or car lease payments, tax preparation consulting, financial consulting, home security systems, company-paid physicals, subscriptions to periodicals, memberships, association or club dues, tuition reimbursement, employee discounts, and spouse travel.
- 3. All items included in the "other" compensation column shall be listed separately. Where more space is needed additional schedules may be attached directly behind the original schedule.
- 4. In addition, respondents shall attach a copy of the executive compensation information provided to the SEC.

Schedule 24

l. Interest expense and debt issuance expense shall be included in the annual net cost column.

Schedule 26

- 1. Earnings per share and dividends per share shall be reported on a quarterly basis and entries shall be made only to the months that end the respective quarters (for example, March, June, September, and December.)
- 2. The retention and price/earnings ratios shall be calculated on a year end basis. Enter the actual year end market price in the "TOTAL Year End" row. If the computer disk is used, enter the year end market price in the "High" column.

Schedule 27

- 1. All entries to lines 9 or 16 must be detailed separately on an attached sheet.
- 2. Only companies who have specifically been authorized in a Commission Order to include cash working capital in ratebase may include cash working capital in lines 9 or 16. Cash working capital must be calculated using the methodology approved in the Commission Order. The Commission Order specifying cash working capital shall be noted on the attached sheet.
- 2. Indicate, for each adjustment on lines 28 through 46, if the amount is updated or is from the last rate case. All adjustments shall be calculated using Commission methodology.

Schedule 28

1. Information from this schedule is consolidated with information from other Utilities and reported to the National Association of Regulatory Utility Commissioners (NARUC). Your assistance in completing this schedule, even though information may be located in other areas of the annual report, expedites reporting to the NARUC and is appreciated.

Schedule 31

- 1. This schedule shall be completed for the year following the reporting year.
- 2. Respondents shall itemize projects of \$50,000 or more. Utilities having jurisdictional revenue equal to or in excess of \$1,000,000 shall itemize projects of \$100,000 or more. Utilities having jurisdictional revenue equal to or in excess of \$10,000,000 shall itemize projects of \$1,000,000 or more. All projects that are not itemized shall be reported in aggregate and labeled as Other.

Schedule 34

- In addition to a description, the year the program was initiated and the projected life of the program shall be included in the program description column.
- 2. On an attached sheet, define program "participant" and program conservation "unit" for each program. Also, provide the number of program participants and the number of units acquired or processed during this reporting year.

Company Name:

1.

Year: 2001

IDENTIFICATION

Energy West - Montana

2. Name Under Which Respondent Does Business:

ENERGY WEST, Inc.

3. Date Utility Service First Offered in Montana

Manufactured Gas: 12/08/09 NG: 05/02/28

4. Address to send Correspondence Concerning Report:

P.O. Box 2229

Great Falls, MT 59403-2229

5. Person Responsible for This Report:

Legal Name of Respondent:

JoAnn Hogan

5a. Telephone Number:

(406)791-7500

Control Over Respondent

1. If direct control over the respondent was held by another entity at the end of year provide the following:

1a. Name and address of the controlling organization or person:

1b. Means by which control was held:

1c. Percent Ownership:

			SCHEDULE 2
	,	Board of Directors	
Line		Name of Director	Remuneration
No.		and Address (City, State)	Remunctation
1,0.		(a)	(b)
1	Larry Geske	Great Falls, MT	
2	Thomas N. McGowan, Jr.	Hamilton, MT	\$13,600
3	G. Montgomery Mitchell	Houston, TX	\$9,550
4	David Flitner	Greybull, WY	\$14,125
5	Dean South	Helena, MT	\$11,625
6	Richard Schulte	Brecksville, OH	777,020
7	Andrew Davidson	Great Falls, MT	
8		.,	
9			
10			
11			
12			
13			
14			
15			
16			
17			
18			
19			
20			
			[

		Officers	Year: 2001
Line	Title of Officer	Department Supervised	Name
No.	(a)	(b)	(c)
1	President & CEO		Larry D. Geske
2			
3	Executive V/P, COO & CFO	Operating Operations & Accounting	Edward J. Bernica
4 5	VP, Treasurer & Ass't Secretary	A cocymting & Yarfamastian Camina	William V O
6	VI, Iteasurer & Assa Secretary	Accounting & Information Services	William J. Quast
7	Vice President	Marketing	Sheila M. Rice
8			
9	General Counsel. V/P Human		
10	Resources & Secretary	Human Resources	John C. Allen
11 12	Assist. V/P	Gas Supply	
13	Assist. V/I	Gas Supply	Lynn F. Hardin
14	V/P AZ, Propane Operations	Payson, AZ Division	Doug Mann
15			- 508
16	VP & Manager of Natural Gas	Great Falls, Cody WY Division	Tim A. Good
17	Aggiet V/D & Manager	Easter W. A.B.	
18 19	Assist. V/P & Manager	Energy West Resources	Steve Powers
20		NAME AND ADDRESS OF THE ADDRESS OF T	
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CORPORATE STRUCTURE

Subsidiary/Company Name Line of Business Earnings Percent of Total 1 Energy West - Montana 2 Energy West - Wyoming 3 Energy West - Arizona 4 Energy West - W. Yellowstone 5 Energy West - Cascade 6 Energy West Propane - WY 7 Rocky Mountain Fuels 8 Energy West Propane - AZ 8 Energy West Propane - AZ 9 Energy West Propane - MT 10 Energy West Resources Line of Business Earnings Percent of Total 427,396 15.46% 8.92% 8 Energy West - Arizona Propane Vapor Utility 191,831 6.94% 191,841 191,831 191,831 191,845 191,846			PORATE STRUCT	TURE	Year: 2001
Energy West - Wyoming Natural Gas Utility 246,778 8,92% 3 Energy West - Aizona Propane Vapor Utility 191,831 0,44% 1,534 0,42% 1,534 1,344				Earnings	
2 Energy West - Wyoming Natural Gas Utility 246,778 8, 82% 4 Energy West - Arizona Fropane Vapor Utility 191,831 6, 94% 6 Energy West - Cascade Natural Gas Utility 16,429 0,59% 6 Energy West Propane - WY Bulk Propane Sales 11,534 0,42% 0,28% 7 Rocky Mountain Fuels Bulk Propane Sales 46,672 1,99% 8 Energy West Propane - AZ Bulk Propane Sales 101,234 3,86% 9 Energy West Propane - MT Bulk Propane Sales 101,234 3,86% 101					
3 Energy West - Arizona 4 Energy West - W. Yellowstone 5 Energy West - Cascade 6 Energy West Propane - WY 7 Rocky Mountain Fuels 8 Energy West Propane - AZ 8 Energy West Propane - AZ 9 Energy West Propane - AZ 10 Energy West Propane - AZ 11 Energy West Propane - AZ 12 Energy West Propane - MT 13 Energy West Propane - MT 14 Energy West Development 14 Energy West Development 15 Energy West Development 16 Energy West Development 17 Energy West Development 18 Energy West Development 19 Energy West Development 19 Energy West Development 10 Energy West Developm				246,778	
5 Energy West - Cascade 6 Energy West - Propane - WY 7 Rocky Mountain Fuels 8 Energy West Propane - AZ 8 Energy West Propane - AZ 9 Energy West Propane - AZ 1 Bulk Propane Sales 11,534 4,6672 1,999 10 Energy West Propane - AZ 1 Bulk Propane Sales 101,224 3,66% 101,124 3,66% 101,124 12 13 14 15 16 16 17 18 19 20 20 21 22 23 24 25 26 27 28 29 30 31 31 32 33 34 35 36 37 37 38 39 40 40 41 42 42 44 45 46 47 48 48 49				191,831	6.94%
5 Energy West - Cascade Natural Gas Utility 16,429 0,59% 6 Energy West Propane - WY Bulk Propane Sales 11,534 0,42% 7,800ky Mountain Fuels Bulk Propane Sales 11,534 3,66% 10,1249 1,69% 10,1249 1,69% 10,1249 1,66% 10,1249 1,09% 10,1249 1,09% 10,1249 1,09% 10,1249 1,09% 10,1249 1,09% 10,1249 1,09% 1				(78,672)	-2.85%
6 Eleriegy West Propane - WY Rocky Mountain Fuels Bulk Propane Sales Bulk Propane Sales Bulk Propane Sales 46,672 1,69% Benergy West Propane - AZ Bulk Propane Sales 101,234 3,66% 101,234 3,66% 101,234 1,69% 101,2				16,429	
Beinergy West Propane - AZ Bulk Propane Sales Energy West Propane - AZ Bulk Propane Sales (10,149) 1,234 3,66% 10 Energy West Resources Gas Marketing 1,846,938 66,79% 11 Energy West Development Real Estate Developmen (34,854) -1,26% 15 66 17 18 19 19 19 19 19 19 19 19 19 19 19 19 19				11,534	0.42%
9 Ehergy West Propane - MT Energy West Resources Gas Marketing 1.846.938 66.79% Real Estate Developmen (34.854) -1.26% 13 14 15 16 16 17 18 19 20 21 22 23 24 25 26 27 28 29 30 31 31 32 33 34 34 34 44 44 45 46 47 48 8 49				46,672	1.69%
10 Energy West Resources Gas Marketing 1,846,938 66.79%				101,234	3.66%
11 Energy West Development Real Estate Developmen (34,854) -1.28% 13			•	(10,149)	-0.37%
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13		velopment	Real Estate Developmen	(34,854)	-1.26%
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50 TOTAL 2.765.137	4 6				
	50 TOTAL			2.765 137	

Company Name: ENERGY WEST MONTANA - GREAT FALLS

Year: 2001 \$ to Other	1,245,726	1,245,726
MT %	45.94%	45.94%
\$ to MT Utility	1,058,826	1,058,826
CORPORATE ALLOCATIONS ication Allocation Method	DIRECT PAYROLL & 4 FACTOR	
CORPOR		
Items Allocated	ENERGY WEST, OVERHEADS	34 TOTA L
	- 0 c 4 c 0 c 2 c 2 c 2 c 2 c 2 c 2 c 2 c 2 c 2	34 T

Company Name: ENERGY WEST MONTANA - GREAT FALLS

Line No. Affiliate Name SALES FROM ENERGY WEST SALES FROM ENERGY SESOURCES TO ENERGY 3 WEST-MONTANA 10 11 12 13 14 15 16 17 18 19 20 21 22 23 24 25	(b) Products & Services Y WEST RGY	(0)	(D)	,	AT LOCATION AND ADMINISTRATION OF THE PROPERTY
	EST		Change	(e) 7, Totol	(f) Charace to
	Y WEST RGY	Method to Determine Price	criarges to Utility	Affil. Revs.	MT Utility
26 27 28 29 30 31			3,533,874		
32 TOTAL			3,533,874		

FALLS
GREAT FALLS
ENERGY WEST MONTANA -
ENERGY
npany Name:
Com

Year: 2001	(f) Revenues to MT Utility		
LITY	(e) % Total Affil. Exp.		WAS CONTRACTOR OF THE CONTRACT
DED BY UTI	(d) Charges to Affiliate		CANNICACIONE RIGIRATORIA CON MINICACIONI CONTROLLA CONTR
PRODUCTS & SERVICES PROVIDED BY UTILITY	(c) Method to Determine Price		
	(b) Products & Services		
AFFILIATE TRANSACTIONS -	(a) Affiliate Name	NONE	OTAL
	Line No.	- 0 6 4 6 9 0 0 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1	32 TOTAL

MONTANA UTILITY INCOME STATEMENT

33333333333	MONTANA UTILITY INCOME STATEMENT Year: 20					
		Account Number & Title	Last Year	This Year	% Change	
1	400 Operating Revenues		16,638,842	27,863,084	67.46%	
2						
3		Operating Expenses				
4	401	Operation Expenses	14,065,837	25,196,363	79.13%	
5	402	Maintenance Expense	166,647	184,242	10.56%	
6	403	Depreciation Expense	758,842	810,152	6.76%	
7	404-405	Amort. & Depl. of Gas Plant		•		
8	406	Amort. of Gas Plant Acquisition Adjustments				
9	407.1	Amort. of Property Losses, Unrecovered Plant				
10		& Regulatory Study Costs			DOMESHA	
11	407.2	Amort, of Conversion Expense				
12	408.1	Taxes Other Than Income Taxes	247,803	318,523	28.54%	
13	409.1	Income Taxes - Federal	(141,500)	(17,010)		
14		- Other	(18,945)	(3,665)		
15	410.1	Provision for Deferred Income Taxes	409,649	260,996	-36.29%	
16	411.1	(Less) Provision for Def. Inc. Taxes - Cr.		,		
17	411.4	Investment Tax Credit Adjustments	(21,062)	(21,062)		
18	411.6	(Less) Gains from Disposition of Utility Plant	` ′ ′	(,		
19	411.7	Losses from Disposition of Utility Plant				
20		OTAL Utility Operating Expenses	15,467,271	26,728,539	72.81%	
21	١	NET UTILITY OPERATING INCOME	1,171,571	1,134,545	-3.16%	

MONTANA REVENUES

1 Sales of Gas 2 480 Residential 9,700,868 16,704,712 72.20%	200000000000000000000000000000000000000					
1			Account Number & Title	Last Year	This Year	% Change
3	1 1		Sales of Gas			
Commercial & Industrial - Large 3,417,516 6,446,326 88.63%	1 I			9,700,868	16,704,712	72.20%
5 482 Other Sales to Public Authorities 6 484 Interdepartmental Sales 7 485 Intracompany Transfers 8 TOTAL Sales to Ultimate Consumers 14,548,061 25,637,612 76.23% 9 483 Sales for Resale 10 TOTAL Sales of Gas 14,548,061 25,637,612 76.23% 10 Other Operating Revenues 12 487 Forfeited Discounts & Late Payment Revenues 13 488 Miscellaneous Service Revenues 2,090,780 2,045,472 -2.17% 15 490 Sales of Products Extracted from Natural Gas 2,090,780 2,045,472 -2.17% 16 491 Revenues from Nat. Gas Processed by Others 17 492 Incidental Gasoline & Oil Sales 18 493 Rent From Gas Property 494 Interdepartmental Rents 20 495 Other Gas Revenues 2,090,780 2,045,472 -2.17% 22 Total Gas Operating Revenues 16,638,841 27,683,084 66.38% 24 496 (Less) Provi	3	481		1,429,677	2,486,574	73.93%
6	4			3,417,516	6,446,326	88.63%
7	1 1		Other Sales to Public Authorities			
8	6	484				
9	7					
9				14,548,061	25,637,612	76.23%
11	1 1					
11				14,548,061	25,637,612	76.23%
13	8 8					
14 489 Revenues from Transp. of Gas for Others 2,090,780 2,045,472 -2.17% 15 490 Sales of Products Extracted from Natural Gas 2,090,780 2,045,472 -2.17% 16 491 Revenues from Nat. Gas Processed by Others 492 Incidental Gasoline & Oil Sales 18 493 Rent From Gas Property 494 Interdepartmental Rents 20 495 Other Gas Revenues 2,090,780 2,045,472 -2.17% 22 TOTAL Other Operating Revenues 16,638,841 27,683,084 66.38% 23 496 (Less) Provision for Rate Refunds 16,638,841 27,683,084 66.38% 26 TOTAL Oper. Revs. Net of Pro. for Refunds 16,638,841 27,683,084 66.38%	8 8		Forfeited Discounts & Late Payment Revenues			
15	13	488	Miscellaneous Service Revenues			
15 490 Sales of Products Extracted from Natural Gas 16 491 Revenues from Nat. Gas Processed by Others 17 492 Incidental Gasoline & Oil Sales 18 493 Rent From Gas Property 19 494 Interdepartmental Rents 20 495 Other Gas Revenues 21 TOTAL Other Operating Revenues 2,090,780 2,045,472 -2.17% 22 Total Gas Operating Revenues 16,638,841 27,683,084 66.38% 23 496 (Less) Provision for Rate Refunds 16,638,841 27,683,084 66.38% 26 TOTAL Oper. Revs. Net of Pro. for Refunds 16,638,841 27,683,084 66.38%		489		2,090,780	2,045,472	-2.17%
17 492 Incidental Gasoline & Oil Sales 18 493 Rent From Gas Property 19 494 Interdepartmental Rents 20 495 Other Gas Revenues 21 TOTAL Other Operating Revenues 2,090,780 2,045,472 -2.17% 22 Total Gas Operating Revenues 16,638,841 27,683,084 66.38% 23 496 (Less) Provision for Rate Refunds 25 26 TOTAL Oper. Revs. Net of Pro. for Refunds 16,638,841 27,683,084 66.38%	1 1	490				
18 493 Rent From Gas Property 19 494 Interdepartmental Rents 20 495 Other Gas Revenues 21 TOTAL Other Operating Revenues 2,090,780 2,045,472 -2.17% 22 Total Gas Operating Revenues 16,638,841 27,683,084 66.38% 23 496 (Less) Provision for Rate Refunds 16,638,841 27,683,084 66.38% 26 TOTAL Oper. Revs. Net of Pro. for Refunds 16,638,841 27,683,084 66.38%	16	491	Revenues from Nat. Gas Processed by Others			
19 494 Interdepartmental Rents 20 495 Other Gas Revenues 21 TOTAL Other Operating Revenues 2,090,780 2,045,472 -2.17% 22 Total Gas Operating Revenues 16,638,841 27,683,084 66.38% 24 496 (Less) Provision for Rate Refunds 25 TOTAL Oper. Revs. Net of Pro. for Refunds 16,638,841 27,683,084 66.38%	9 1	492	Incidental Gasoline & Oil Sales			
20 495 Other Gas Revenues 2,090,780 2,045,472 -2.17% 21 Total Gas Operating Revenues 16,638,841 27,683,084 66.38% 23 496 (Less) Provision for Rate Refunds 25 26 TOTAL Oper. Revs. Net of Pro. for Refunds 16,638,841 27,683,084 66.38%	18	493	Rent From Gas Property			
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26 TOTAL Oper. Revs. Net of Pro. for Refunds 16,638,841 27,683,084 66.38%		496 (Less) Provision for Rate Refunds			
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	26	1	OTAL Oper. Revs. Net of Pro. for Refunds	16,638,841	27,683,084	66.38%
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MONTANA OPERATION & MAINTENANCE EXPENSES

		MON	NTANA OPERATION & MAINTENANCE	E EXPENSES		Year: 2001
Production & Gathering - Operation 3			Account Number & Title		This Year	% Change
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36778Royalties on Products Extracted37779Marketing Expenses38780Products Purchased for Resale39781Variation in Products Inventory40782 (Less) Extracted Products Used by Utility - Cr.41783Rents42Total Operation - Products Extraction43Products Extraction - Maintenance44784Maintenance Supervision & Engineering45785Maintenance of Structures & Improvements46786Maintenance of Extraction & Refining Equip.47787Maintenance of Pipe Lines48788Maintenance of Extracted Prod. Storage Equip.49789Maintenance of Compressor Equipment50790Maintenance of Gas Meas. & Reg. Equip.51791Maintenance of Other Equipment52Total Maintenance - Products Extraction	35	777				
779 Marketing Expenses 780 Products Purchased for Resale 781 Variation in Products Inventory 782 (Less) Extracted Products Used by Utility - Cr. 783 Rents 750 Products Extraction - Products Extraction 784 Products Extraction - Maintenance 785 Maintenance Supervision & Engineering 786 Maintenance of Structures & Improvements 787 Maintenance of Pipe Lines 788 Maintenance of Pipe Lines 789 Maintenance of Compressor Equipment 780 Maintenance of Gas Meas. & Reg. Equip. 781 Maintenance of Other Equipment 782 Total Maintenance - Products Extraction	36	778				
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51 791 Maintenance of Other Equipment 52 Total Maintenance - Products Extraction	9 9					Appl. Accept
52 Total Maintenance - Products Extraction						ACCURACION.
		1				
53 TOTAL Products Extraction						CONTRACTOR
	53		TOTAL Products Extraction			

TOTAL PRODUCTION EXPENSES

SCHEDULE 10 Page 2 of 5

MONTANA OPERATION & MAINTENANCE EXPENSES Year: 2001 Account Number & Title Last Year This Year % Change **Production Expenses - continued** 2 3 Exploration & Development - Operation 795 **Delay Rentals** 5 796 Nonproductive Well Drilling 6 797 Abandoned Leases 7 798 Other Exploration 8 **TOTAL Exploration & Development** 9 10 Other Gas Supply Expenses - Operation 800 11 Natural Gas Wellhead Purchases 12 800.1 Nat. Gas Wellhead Purch., Intracomp. Trans. 801 13 Natural Gas Field Line Purchases 7,454,688 19,428,001 160.61% Natural Gas Gasoline Plant Outlet Purchases 802 14 15 803 Natural Gas Transmission Line Purchases 16 804 Natural Gas City Gate Purchases 4,466,751 4,906,867 9.85% 17 805 Other Gas Purchases 18 805.1 Purchased Gas Cost Adjustments (911.000)(1,342,117)-47.32% 19 805.2 Incremental Gas Cost Adjustments 20 806 Exchange Gas 21 Well Expenses - Purchased Gas 807.1 22 807.2 Operation of Purch. Gas Measuring Stations 23 807.3 Maintenance of Purch. Gas Measuring Stations 24 807.4 Purchased Gas Calculations Expenses 25 807.5 Other Purchased Gas Expenses 26 808.1 Gas Withdrawn from Storage -Dr. 816,854 (1,482,962)-281.55% 27 808.2 (Less) Gas Delivered to Storage -Cr. (1,023,024)100.00% 28 809.2 (Less) Deliveries of Nat. Gas for Processing-Cr. 29 810 (Less) Gas Used for Compressor Sta. Fuel-Cr. 30 811 (Less) Gas Used for Products Extraction-Cr. 31 812 (Less) Gas Used for Other Utility Operations-Cr. (3,820)(23, 253)-508.72% 32 Other Gas Supply Expenses 33 **TOTAL Other Gas Supply Expenses** 10,800,449 21,486,536 98.94% 34 35

10,800,449

21,486,536

98.94%

Page 3 of 5

MONTANA OPERATION & MAINTENANCE EXPENSES

	MON	TANA OPERATION & MAINTENANCI	E EXPENSES		Year: 2001
		Account Number & Title	Last Year	This Year	% Change
1	Sto	rage, Terminaling & Processing Expenses			
2		ound Otomor E	AND ADDRESS OF THE PROPERTY OF		NOT THE WOOD
		und Storage Expenses - Operation	Construction of the Constr		
4	814	Operation Supervision & Engineering			
5	815	Maps & Records			
6	816	Wells Expenses			
7	817	Lines Expenses			
8 9	818	Compressor Station Expenses			
10	819	Compressor Station Fuel & Power			
11	820 821	Measuring & Reg. Station Expenses			
12	822	Purification Expenses			
13	823	Exploration & Development Gas Losses			
14	824				
15	825	Other Expenses Storage Well Royalties			and a second
16	826	Rents			RADAMSICAL STREET
17	ā .	Total Operation - Underground Strg. Exp.			CHARLES CONTRACTOR CON
18		. o.a. operation - onderground ong. Exp.			
	Undergro	und Storage Expenses - Maintenance			ADDRESS MADE
20	830	Maintenance Supervision & Engineering			AC NO STATE OF STATE
21	831	Maintenance of Structures & Improvements			And a
22	832	Maintenance of Reservoirs & Wells			
23	833	Maintenance of Lines			
24	834	Maintenance of Compressor Station Equip.			
25	835	Maintenance of Meas. & Reg. Sta. Equip.			
26	836	Maintenance of Purification Equipment			
27	837	Maintenance of Other Equipment			
28		Total Maintenance - Underground Storage			
29 30		TOTAL Underground Storage Expenses			
9 1	Other Sto	rage Expenses - Operation			000000000000000000000000000000000000000
32	840	Operation Supervision & Engineering			200
33	841	Operation Cupervision & Engineering Operation Labor and Expenses			
34		Rents			
35		Fuel			ELIZACION DE CONTRACTOR DE CON
36	842.2	Power			
37		Gas Losses			
38		Total Operation - Other Storage Expenses			
39					
		rage Expenses - Maintenance			NAME OF TAXABLE PARTY.
41	843.1	Maintenance Supervision & Engineering			
42	843.2	Maintenance of Structures & Improvements			
43		Maintenance of Gas Holders			
44		Maintenance of Purification Equipment			
45	i	Maintenance of Vaporizing Equipment			
46	843.7	Maintenance of Compressor Equipment			
47	843.8	Maintenance of Measuring & Reg. Equipment			
48	843.9	Maintenance of Other Equipment			
49 50		Total Maintenance - Other Storage Exp.			
51		TOTAL - Other Storage Expenses			
	ΤΟΤΔΙ - 9	STORAGE, TERMINALING & PROC.		****	
ا عد		OTOTAGE, TERMINALING & PROC.			

SCHEDULE 10 Page 4 of 5

	MON'	TANA OPERATION & MAINTENANCI	E EXPENSES	Y	ear: 2001
		Account Number & Title	Last Year	This Year	% Change
1		Transmission Expenses			
	Operation				ero ave
3	R .	Operation Supervision & Engineering			NACIONAL DE LA CONTRACTOR DE LA CONTRACT
4	851	System Control & Load Dispatching			SCOOK SECTION
5	852	Communications System Expenses			
6	853	Compressor Station Labor & Expenses			ni manana
7	854	Gas for Compressor Station Fuel			obergreen.
8	855	Other Fuel & Power for Compressor Stations			
9	856	Mains Expenses			
10	857	Measuring & Regulating Station Expenses			
11	858	Transmission & Compression of Gas by Others			
12	859	Other Expenses			
13	860	Rents			970,000
14	Т	otal Operation - Transmission			and the state of t
15	Maintenan	ce			
16	861	Maintenance Supervision & Engineering			
17	862	Maintenance of Structures & Improvements			
18	863	Maintenance of Mains			
19	864	Maintenance of Compressor Station Equip.			
20	865	Maintenance of Measuring & Reg. Sta. Equip.			
21	866	Maintenance of Communication Equipment			
22	867	Maintenance of Other Equipment			
23	T	otal Maintenance - Transmission			
24		OTAL Transmission Expenses			
25		Distribution Expenses			
	Operation				200
27	870	Operation Supervision & Engineering			OLIV COME
28	871	Distribution Load Dispatching			
29	872	Compressor Station Labor and Expenses			-
30	873	Compressor Station Fuel and Power			
31	874	Mains and Services Expenses	67,502	75,974	12.55%
32	875	Measuring & Reg. Station ExpGeneral	21,019	25,109	19.46%
33	1	Measuring & Reg. Station ExpIndustrial			
34	8	Meas. & Reg. Station ExpCity Gate Ck. Sta.			SAME OF THE PROPERTY OF THE PR
35	5	Meter & House Regulator Expenses	111,854	111,692	-0.14%
36	ŧ	Customer Installations Expenses	294,558	308,334	4.68%
37	1	Other Expenses	167,475	182,960	9.25%
38	I	Rents			
39		otal Operation - Distribution	662,408	704,069	6.29%
8	Maintenan				
41	885	Maintenance Supervision & Engineering			distribution
42	886	Maintenance of Structures & Improvements			COCHI
43	i .	Maintenance of Mains	33,092	33,902	2.45%
44	1	Maint, of Compressor Station Equipment			
45	8	Maint. of Meas. & Reg. Station ExpGeneral			Robert
46		Maint. of Meas. & Reg. Sta. ExpIndustrial		6553	QUCIPACISMENT.
47	891	Maint. of Meas. & Reg. Sta. EquipCity Gate			922
48	ŧ	Maintenance of Services	10,592	7,903	-25.39%
49	1	Maintenance of Meters & House Regulators	31,081	33,970	9.30%
50	1	Maintenance of Other Equipment			CACCO
51		otal Maintenance - Distribution	74,765	75,775	1.35%
52	Į T	OTAL Distribution Expenses	737,173	779,844	5.79%

Page 11

MONTANA OPERATION & MAINTENANCE EXPENSES

Page 5 of 5
Year: 2001

	Account Number & Title Last Year This Year % Chan						
1	Account Number & Title	Last Year	This Year	% Change			
2	Customer Accounts Evanges						
3	Customer Accounts Expenses						
	Operation Operation						
4	901 Supervision	6,121	3,267	-46.63%			
5	902 Meter Reading Expenses	120,622	100,650	-16.56%			
6	903 Customer Records & Collection Expenses	377,578	387,486	2.62%			
7	904 Uncollectible Accounts Expenses	131,221	(31,659)	-124.13%			
8	905 Miscellaneous Customer Accounts Expenses	1,567	4,590	192.92%			
9		1200					
10	TOTAL Customer Accounts Expenses	637,109	464,334	-27.12%			
11							
12	Customer Service & Informational Expenses						
13	Operation						
14	907 Supervision	1,942	2,770	42.64%			
15	908 Customer Assistance Expenses	36,635	41,478	13.22%			
16	909 Informational & Instructional Advertising Exp.	20,676	22,965	11.07%			
17	910 Miscellaneous Customer Service & Info. Exp.	55,155	61,130				
18	moodianoodo odotomor oorvioo di inio, Exp.	55, 155	01,130	10.83%			
19	TOTAL Customer Service & Info. Expenses	111 100	400.040	40.400/			
20	TOTAL customer service & into. Expenses	114,408	128,343	12.18%			
21	Sales Expenses						
12	Operation	O SCHOOL STATE OF THE SCHO					
23	911 Supervision	102,230	64,873	-36.54%			
24	912 Demonstrating & Selling Expenses	2000					
25	913 Advertising Expenses	ACTION AND ADDRESS OF THE ACTION AND ADDRESS					
26	916 Miscellaneous Sales Expenses	o do de la companya d					
27		17					
28	TOTAL Sales Expenses	102,230	64,873	-36.54%			
29							
30	Administrative & General Expenses						
	Operation	N. S.					
32	920 Administrative & General Salaries	440,100	315,879	-28.23%			
33	921 Office Supplies & Expenses	207,887	325,149	56.41%			
34	922 (Less) Administrative Expenses Transferred - Cr.	(130,024)	(121,116)				
35	923 Outside Services Employed	52,677	93,390	77.29%			
36	924 Property Insurance	151,061	166,559	1			
37	925 Injuries & Damages	16,127		10.26%			
38	926 Employee Pensions & Benefits		4,255	-73.62%			
39	927 Franchise Requirements	120,950	418,022	245.62%			
40							
£ 1	, , , , , , , , , , , , , , , , , , ,	5,666	2,479	-56.25%			
41	929 (Less) Duplicate Charges - Cr.						
42	930.1 General Advertising Expenses						
43	930.2 Miscellaneous General Expenses	59,225	84,765	43.12%			
44	931 Rents	30%					
45	Overheaeds	637,042	1,058,826				
46	TOTAL Operation - Admin. & General	1,560,711	2,348,208	50.46%			
47	Maintenance						
48	935 Maintenance of General Plant	91,882	108,467	18.05%			
49		- 1,	, 55, ,57	10.0070			
50	TOTAL Administrative & General Expenses	1,652,593	2,456,675	48.66%			
	TOTAL OPERATION & MAINTENANCE EXP.	14,043,962	25,380,605				
ا ت		14,043,362	20,300,005	80.72%			

MONTANA TAXES OTHER THAN INCOME

00000000000	MONTANA TAXES OTHER TH		Year: 2001	
	Description of Tax	Last Year	This Year	% Change
	Payroll Taxes	120,031	138,011	14.98%
	Superfund	,		
3	Secretary of State			
	Montana Consumer Counsel	14,617	21,013	B .
	Montana PSC	41,155	72,500	76.16%
	Franchise Taxes			SE HE CONTROL
	Property Taxes	72,000	87,000	20.83%
	Tribal Taxes			
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51	TOTAL MT Taxes other than Income	247,803	318,523	28.54%
<u> </u>	1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1		510,523	L 20.54%

PAYMENTS FOR SERVICES TO PERSONS OTHER THAN EMPLOYEES Year: 2001

90000000000	PATMENTS FUR SERV				Year: 2001
	Name of Recipient	Nature of Service	Total Company	Montana	% Montana
1	NONE				
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			TO A COMPANY		
38			CONTRACTOR		
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42			CONSTRUCTION		
43					
44			****		
45					
46			New York		
47			***************************************		
48			No.		
49					
	TOTAL Payments for Service	98			
	I TO TAL T AYMENTS TOT SETVICE	53	<u>L</u>		

POLITICAL ACTION COMMITTEES / POLITICAL CONTRIBUTIONS Year: 2001

F (DLITICAL ACTION COMMITTEES / POI			Year: 2001
	Description	Total Company	Montana	% Montana
1	NOT ABBLICABLE			
	NOT APPLICABLE			
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47				
48				CONTRACTOR
49				MICH CARROLL STATE OF THE STATE
50	TOTAL Contributions			
_ 50	LOTAL COURTINGUIS			

Pension Costs

Year: 2001 1 Plan Name 2 Defined Benefit Plan? Defined Contribution Plan? 3 Actuarial Cost Method? IRS Code: 4 Annual Contribution by Employer: Is the Plan Over Funded? _____ Item Current Year Last Year % Change 6 Change in Benefit Obligation 7 Benefit obligation at beginning of year 8 Service cost 9 Interest Cost 10 Plan participants' contributions 11 Amendments 12 Actuarial Gain 13 Acquisition 14 Benefits paid 15 Benefit obligation at end of year 16 Change in Plan Assets 17 Fair value of plan assets at beginning of year 18 Actual return on plan assets 19 Acquisition 20 Employer contribution 21 Plan participants' contributions 22 Benefits paid 23 Fair value of plan assets at end of year 24 Funded Status 25 Unrecognized net actuarial loss 26 Unrecognized prior service cost 27 Prepaid (accrued) benefit cost 29 Weighted-average Assumptions as of Year End 30 Discount rate 31 Expected return on plan assets 32 Rate of compensation increase 34 Components of Net Periodic Benefit Costs 35 Service cost 36 Interest cost 37 Expected return on plan assets 38 Amortization of prior service cost 39 Recognized net actuarial loss 40 Net periodic benefit cost 41 42 Montana Intrastate Costs: 43 **Pension Costs** 44 Pension Costs Capitalized Accumulated Pension Asset (Liability) at Year End 45 46 Number of Company Employees: 47 Covered by the Plan 58 62 6.90% 48 Not Covered by the Plan 5 3 -40.00% 49 Active 63 65 3.17% 50 Retired **Deferred Vested Terminated**

Page 1 of 2

Other Post Employment Benefits (OPEBS)

Year: 2001 Current Year Last Year % Change 1 Regulatory Treatment: Commission authorized - most recent 3 Docket number: 4 Order number: 5 Amount recovered through rates 6|Weighted-average Assumptions as of Year End 7 Discount rate 7.75% 7.75% 8 Expected return on plan assets 9.00% 9.00% 9 Medical Cost Inflation Rate 6.00% 7.00% 16.67% 10 Actuarial Cost Method 11 Rate of compensation increase 12 List each method used to fund OPEBs (ie: VEBA, 401(h)) and if tax advantaged: 13 14 15 Describe any Changes to the Benefit Plan: 16 TOTAL COMPANY 18 Change in Benefit Obligation 19 Benefit obligation at beginning of year 686900 949845 38.28% 20 Service cost 34900 33800 -3.15% 21 Interest Cost 52000 47900 -7.88% 22 Plan participants' contributions 23 Amendments 24 Actuarial Gain -22400 -331045 -1377.88% 25 Acquisition 26 Benefits paid -8200 -13600 -65.85% 27 Benefit obligation at end of year 743200 686900 -7.58% 28 Change in Plan Assets 29 Fair value of plan assets at beginning of year 453995 -28.24% 325768 30 Actual return on plan assets 24700 20227 -18.11% 31 Acquisition 32 Employer contribution 33 Plan participants' contributions 11900 121600 921.85% 34 Benefits paid -8200 -13600 -65.85% 35 Fair value of plan assets at end of year 482395 -5.89% 453995 36 Funded Status 260805 232905 -10.70% 37 Unrecognized net actuarial loss -135501 -167102 -23.32% 38 Unrecognized prior service cost 39 Prepaid (accrued) benefit cost 125304 65803 -47.49% 40 Components of Net Periodic Benefit Costs 41 Service cost 34900 33800 -3.15% 42 Interest cost 52000 47900 -7.88% 43 Expected return on plan assets -39500 -28000 29.11% 44 Amortization of prior service cost 19600 19600 45 Recognized net actuarial loss 4400 -25800 -686.36% 46 Net periodic benefit cost 71400 47500 -33,47% 47 Accumulated Post Retirement Benefit Obligation 48 Amount Funded through VEBA 482395 453995 -5.89% 491 Amount Funded through 401(h) Amount Funded through Other __ 50 51 TOTAL 482,395 453.995 -5.89% 52 Amount that was tax deductible - VEBA 53 Amount that was tax deductible - 401(h) 54 Amount that was tax deductible - Other 55 TOTAL

SCHEDULE 15

Page 2 of 2 Year: 2001

	Other Post Employment Benefits (OPEBS) Continued Year:					
	Item	Current Year	Last Year	% Change		
1	Number of Company Employees:		Luot i cui	70 Onlange		
2	Covered by the Plan					
3	Not Covered by the Plan					
4	Active					
5	Retired					
6	Spouses/Dependants covered by the Plan					
7	Montana		<u> </u>			
8	Change in Benefit Obligation					
	Benefit obligation at beginning of year			-		
	Service cost					
11	Interest Cost		ST.			
12	Plan participants' contributions					
	Amendments					
14	Actuarial Gain					
15	Acquisition					
	Benefits paid		NC CARDINATION OF THE CARDINATIO			
	Benefit obligation at end of year					
18	Change in Plan Assets					
	Fair value of plan assets at beginning of year		M. Control of the Con	Salar March		
	Actual return on plan assets		NAME OF THE PARTY			
	Acquisition		SPERMINE SALES	Characteristics		
	Employer contribution					
	Plan participants' contributions					
	Benefits paid					
	Fair value of plan assets at end of year			-		
26	Funded Status					
	Unrecognized net actuarial loss					
28	Unrecognized prior service cost					
29	Prepaid (accrued) benefit cost			_		
30	Components of Net Periodic Benefit Costs					
	Service cost			T. T		
8	Interest cost			CONTRACTOR OF THE CONTRACTOR O		
B.	Expected return on plan assets					
	Amortization of prior service cost		M. China			
	Recognized net actuarial loss					
	Net periodic benefit cost			_		
	Accumulated Post Retirement Benefit Obligation					
	Amount Funded through VEBA		CONT.			
39			SCHWEGER			
40			71.Co.			
41	TOTAL		B.C. (STATE OF THE STATE OF THE			
42	· · · · · · · · · · · · · · · · · · ·			4		
43			CONCRETE			
44	Amount that was tax deductible - 401(1) Amount that was tax deductible - Other		SACCOMARCE.			
45			COMMACCINO	CO.		
	Montana Intrastate Costs:			-		
47	Pension Costs		CONTRACTOR			
48				C		
49	• • • • • • • • • • • • • • • • • • • •		2			
	Accumulated Pension Asset (Liability) at Year End Number of Montana Employees:					
51						
8	,					
52			QCCCCCCCCCCCCCCCCCCCCCCCCCCCCCCCCCCCCC			
53	i i					
54 55						
55	Spouses/Dependants covered by the Plan					

SCHEDULE 16

Year: 2001

TOP TEN MONTANA COMPENSATED EMPLOYEES (ASSIGNED OR ALLOCATED)

TOP TEN MONTANA COMPENSATED EMPLOYEES (ASSIGNED OR ALLOCATION OF THE PROPERTY							
Line						Total	% Increase
No.	Name/Title	Dana Galassi	5	.	Total	Compensation	Total
	Name/ me	Base Salary	Bonuses	Other	Compensation	Last Year	Compensation
	Larry Geske President & CEO ENERGY WEST, INC	119,315	11,453		130,768	126,639	3%
2	Edward Bernica Executive V/P COO & CFO	107,458			107,458	112,928	-5%
3	Tim A. Good Vice President Utility Division	96,393	11,936		108,329	104,562	4%
4	Steve Powers V/P Wholesale & Mktg. Operations	75,327	36,790		112,117	93,863	19%
	John Allen General Counsel VP of Human Resources & Regulatory Affairs	89,902			89,902	93,647	-4%
6	Lynn Hardin Gas Supply	72,516	38,040		110,556	91,610	21%
7	Sheila Rice VP Marketing	79,510			79,510	84,215	-6%
	Jim Morin Gas Marketing Sales Rep	64,820	36,790		101,610	83,916	21%
	William Quast VP, Director of Investor Relaions	72,578	915		73,493	74,229	-1%
	Doug Mann VP Arizona Division & Propane Operations	71,988			71,988	71,401	1%
							Page 10

SCHEDULE 17

Year: 2001

COMPENSATION OF TOP 5 CORPORATE EMPLOYEES - SEC INFORMATION

	COMPENSATION OF TOP 5 CORPORATE EMPLOYEES - SEC INFORMATION						
Line						Total	% Increase
No.			_		Total	Compensation	Total
	Name/Title	Base Salary	Bonuses	Other	Compensation	Last Year	Compensation
1							The state of the s
	SAME 1-5 ON pg 19						246
							A PARTIE DE LA CALLANTA DE LA CALLAN
	30						
2					-		
_							
3							
							70.000 A
							Control Control
4							
5							
)							
							CON MICHIGAN
							2200
							2000
							2002
							CA
							TO COMMENT
<u> </u>							

BALANCE SHEET Page 1 of 3
Year: 2001

		BALANCE SHEET		\mathbf{Y}	ear: 2001
		Account Number & Title	Last Year	This Year	% Change
1		Assets and Other Debits			
2	Utility Pla	nt			***
3	101	Gas Plant in Service	54,801,395	57,921,475	-5%
4	101.1	Property Under Capital Leases		,,	
5	102	Gas Plant Purchased or Sold			
6	104	Gas Plant Leased to Others			
7	105	Gas Plant Held for Future Use			
8	105.1	Production Properties Held for Future Use			
9	106	Completed Constr. Not Classified - Gas			
10	107	Construction Work in Progress - Gas			
11	108	(Less) Accumulated Depreciation	(22,997,262)	(24,922,317)	8%
12		(Less) Accumulated Amortization & Depletion	(==,00:,20=)	(27,022,011)	3 /0
13	114	Gas Plant Acquisition Adjustments			
14	i	(Less) Accum. Amort. Gas Plant Acq. Adj.			
15	116				
16	117				
17	118				
18	119	Accum. Depr. and Amort Other Utl. Plant			
19	1.0	TOTAL Utility Plant	31,804,133	22 000 450	407
	Other Pro	operty & Investments	31,004,133	32,999,158	-4%
21	121	Nonutility Property			
22		(Less) Accum. Depr. & Amort. of Nonutil. Prop.			orio avenue
23	123	Investments in Associated Companies			
24	123.1	Investments in Subsidiary Companies			900
25	124	Other Investments			2000
26	125	Sinking Funds			23
27	120	TOTAL Other Property & Investments			00000
	Current 8	Accrued Assets			
29	131	Cash	140 474	000 007	
30	132-134	Special Deposits	112,174	220,667	-49%
31	135				
32	136	Working Funds			
8		Temporary Cash Investments			
33	141	Notes Receivable			
34	142	Customer Accounts Receivable	7,778,950	10,535,974	-26%
35	143	Other Accounts Receivable			
36		(Less) Accum. Provision for Uncollectible Accts.	(87,999)	(204,571)	57%
37	145	Notes Receivable - Associated Companies			,
38	146	Accounts Receivable - Associated Companies			and the state of t
39	151	Fuel Stock			
40	152	Fuel Stock Expenses Undistributed			200
41	153	Residuals and Extracted Products			
42	154	Plant Materials and Operating Supplies	586,130	631,574	-7%
43	155	Merchandise		-	
44	156	Other Material & Supplies			
45	163	Stores Expense Undistributed			
46	164.1	Gas Stored Underground - Current	1,913,701	4,767,546	-60%
47	165	Prepayments	360,828	401,142	-10%
48	166	Advances for Gas Explor., Devl. & Production		.,	
49	171	Interest & Dividends Receivable			
50	172	Rents Receivable			
51	173	Accrued Utility Revenues			
52	174	Miscellaneous Current & Accrued Assets	5,723,911	10,269,081	-44%
53		TOTAL Current & Accrued Assets	16,387,695	26,621,413	-38%
				, , •	L 00/01

SCHEDULE 18 Page 2 of 3

BALANCE SHEET

Year: 2001

***************************************	BALANC		Y	ear: 2001	
	Account Number & Title		Last Year	This Year	% Change
1	Assets and Other Debits (cont.)				Ü
2					# T
3	Deferred Debits				
4					
5	181 Unamortized Debt Expense		1,021,274	940,358	9%
6	182.1 Extraordinary Property Losses			•	
7	182.2 Unrecovered Plant & Regulatory S	tudy Costs	832,286	702,904	18%
8	183.1 Prelim. Nat. Gas Survey & Investig	ation Chrg.	,	,	
9	183.2 Other Prelim. Nat. Gas Survey & Ir	nvtg. Chrgs.			
10	184 Clearing Accounts				
11	185 Temporary Facilities				
12	186 Miscellaneous Deferred Debits		1,148,834	1,013,802	13%
13	187 Deferred Losses from Disposition of	of Util. Plant	,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,	1,010,002	1070
14	188 Research, Devel. & Demonstration				
15	189 Unamortized Loss on Reacquired [
16	190 Accumulated Deferred Income Tax				
17	191 Unrecovered Purchased Gas Costs	}			
18	192.1 Unrecovered Incremental Gas Cos		N. C.		
19	192.2 Unrecovered Incremental Surchard	2			70A
20	TOTAL Deferred Debits		3,002,394	2,657,064	13%
21			3,002,007	2,007,004	1370
22	TOTAL ASSETS & OTHER DEBITS	neral property of the control of the	51,194,222	62,277,635	-18%
				02,27,,000	-1070
	Account Number & Title		Last Year	This Year	% Change
23	Liabilities and Other Credits			71110 T CGI	70 Onlange
24					AND MALE AND
25	Proprietary Capital				
26					
27	201 Common Stock Issued		371,321	377,015	-2%
28	202 Common Stock Subscribed		371,321	377,013	-2%
29	204 Preferred Stock Issued				
30	205 Preferred Stock Subscribed				
31	207 Premium on Capital Stock	ECCOATION CO.			
32	211 Miscellaneous Paid-In Capital	10 F	3,906,401	4 249 240	00/
33	213 (Less) Discount on Capital Stock		3,300,401	4,248,310	-8%
34	214 (Less) Capital Stock Expense	MAN AND AND AND AND AND AND AND AND AND A			
35	215 Appropriated Retained Earnings	OF THE PROPERTY OF THE PROPERT			
36	216 Unappropriated Retained Earnings	es-manadas	9,508,483	10 007 040	400
37	217 (Less) Reacquired Capital Stock	BECANNY CAN'T CAN'	9,300,403	10,987,949	-13%
38	TOTAL Proprietary Capital	and the same of th	12 706 205	45.040.071	4.5
39	TOTAL Flophicialy Capital		13,786,205	15,613,274	-12%
9 N	Long Term Debt	accesses a	2000		
41	mong rolli boot	Name of the state	E CONTRACTOR DE LA CONT		
42	221 Bonds	Designation			
43	221 Bolids 222 (Less) Reacquired Bonds	No.	ac year of		
44	222 (Less) Reacquired Bolids 223 Advances from Associated Compa	niae			
45		mes	40.00=	, 	
3 8	•		16,395,000	15,881,000	3%
46	225 Unamortized Premium on Long Te				
47	226 (Less) Unamort. Discount on L-Term [Jebt-Dr.			
48	TOTAL Long Term Debt		16,395,000	15,881,000	3%

Page 3 of 3 Year: 2001

BALANCE SHEET

					ear: 2001
		Account Number & Title	Last Year	This Year	% Change
2 3		otal Liabilities and Other Credits (cont.)			
4	1	current Liabilities			ACCOUNTS OF THE PARTY OF THE PA
5	8	odiront Eldonitics			
6	227	Obligations Under Cap. Leases - Noncurrent			
7	228.1	Accumulated Provision for Property Insurance			A CONTRACTOR OF THE CONTRACTOR
8	228.2	Accumulated Provision for Injuries & Damages			CONTRACTOR OF THE PROPERTY OF
9	1	Accumulated Provision for Pensions & Benefits			THE CONTRACT OF THE CONTRACT O
10	l .	Accumulated Misc. Operating Provisions			CONTRACTOR
11	i .	Accumulated Provision for Rate Refunds			
12	1	OTAL Other Noncurrent Liabilities			
13 14	1	Accrued Liabilities			
15	1				
16	I .	Notes Payable	4,855,000	3,785,989	28%
17	1	Accounts Payable	6,359,292	9,305,120	-32%
18	1	Notes Payable to Associated Companies		•	200000
19	1	Accounts Payable to Associated Companies			2000
20	1	Customer Deposits			200
21	1	Taxes Accrued		1,840,591	-100%
22	ž.	Interest Accrued	122,778	113,152	9%
23	2	Dividends Declared			
24	1	Matured Long Term Debt	445,000	465,000	
25	2	Matured Interest			ALCO COMMON
26	8	Tax Collections Payable			SECOND SE
27	1	Miscellaneous Current & Accrued Liabilities	3,048,524	8,906,133	-66%
28	\$	Obligations Under Capital Leases - Current			9.40
29 30		OTAL Current & Accrued Liabilities	14,830,594	24,415,985	-39%
1.	Deferred C	tradits			
32	1	icuits			WCALING
33		Customer Advances for Construction	1 650 050	4 000 50 1	
34	1	Other Deferred Credits	1,652,658	1,606,564	3%
35		Accumulated Deferred Investment Tax Credits	411,973	527,769	-22%
36	\$	Deferred Gains from Disposition Of Util. Plant	418,593	397,530	5%
37	1	Unamortized Gain on Reacquired Debt			SECTION AND CONTRACTOR AND CONTRACTO
38	2	Accumulated Deferred Income Taxes	3 600 100	2 925 542	4.0
39	i	OTAL Deferred Credits	3,699,199	3,835,513	-4%
40		OTAL Deletion Olegita	6,182,423	6,367,376	-3%
9	1	ABILITIES & OTHER CREDITS	51,194,222	62 277 625	100/
<u> </u>			51,134,222	62,277,635	-18%

NOTE: The balance sheet represents Energy West Inc.

Page 1 of 3

MONTANA PLANT IN SERVICE (ASSIGNED & ALLOCATED)

	MONT	ANA PLANT IN SERVICE (ASSIGNED &	ALLOCATED)	V	ear: 2001
		Account Number & Title	Last Year	This Year	% Change
					Ų
1	â	ntangible Plant			***************************************
2	•	mangiole i ant			Circumstance Control of the Control
3	301	Organization			***************************************
4	302	Franchises & Consents			
5	303	Miscellaneous Intangible Plant	7,136	7,136	
6 7	т	OTAL Intangible Plant	7 120	7.400	
8		OTAL III. III.	7,136	7,136	
9	F	Production Plant			
10					
	Production	& Gathering Plant			
12	205.4	B 1 : 1 :			
13	325.1 325.2	Producing Lands			
14 15	325.2 325.3	Producing Leaseholds			
16	325.4	Gas Rights Rights-of-Way			
17	325.5	Other Land & Land Rights			
18	326	Gas Well Structures			
19	327	Field Compressor Station Structures			
20	328	Field Meas. & Reg. Station Structures			XXXX
21	329	Other Structures			
22	330	Producing Gas Wells-Well Construction			
23	331	Producing Gas Wells-Well Equipment			
24	332	Field Lines			
25	333	Field Compressor Station Equipment			
26	334	Field Meas. & Reg. Station Equipment			
27 28	335	Drilling & Cleaning Equipment			
29	336 337	Purification Equipment Other Equipment			
30	338	Unsuccessful Exploration & Dev. Costs			
31	330	Chauccessial Exploration & Dev. Costs			
32	Т	otal Production & Gathering Plant			
33					
	Products E	xtraction Plant			
35					
36	340	Land & Land Rights			
37	341	Structures & Improvements			
38	342	Extraction & Refining Equipment	D. A. C.		
39	343	Pipe Lines			
40 41	344 345	Extracted Products Storage Equipment			
42	345 346	Compressor Equipment Gas Measuring & Regulating Equipment			
43	340 347	Other Equipment			
44	07,	ottor Equipment			
45	1	otal Products Extraction Plant			
46	TOT## =	i et ma			
4/	IOIAL Pro	oduction Plant			

MONTANA PLANT IN SERVICE (ASSIGNED & ALLOCATED)

Page 2 of 3
Year: 2001

	Account Number & Title				ear: 2001
1	71111111111	Account Number & Title	Last Year	This Year	% Change
2	Natural Gas Storage and Processing Plant				
3	'	tatalal das Stolage and Flocessing Plant			
4	Underground Storage Plant				
5	ona organia otorago marit				
6	350.1	Land	SCHOOL STATE OF STATE		
7	350.2	Rights-of-Way			
8	351	Structures & Improvements			
9	352	Wells			Decorate de la constant de la consta
10	352.1	Storage Leaseholds & Rights			50 COMP
11	352.2	Reservoirs			
12	352.3	Non-Recoverable Natural Gas			
13	353	Lines			
14	354	Compressor Station Equipment		į	
15	355	Measuring & Regulating Equipment			
16	356	Purification Equipment			
17	357	Other Equipment		ROW TO THE	
18	001	Equipment		,	ALCO MARKET
19	Т	otal Underground Storage Plant		NO CONTRACTOR OF THE PROPERTY	photosocial photos
20		The state of the s		 	
2 2	Other Stora	age Plant			
22					
23	360	Land & Land Rights			
24	361	Structures & Improvements			
25	362	Gas Holders		China	
26	363	Purification Equipment		action of the state of the stat	
27	363.1	Liquification Equipment			
28	363.2	Vaporizing Equipment			
29	363.3	Compressor Equipment			
30	363.4	Measuring & Regulating Equipment			
31	363.5	Other Equipment			
32		—			
33	Т	otal Other Storage Plant			
34	•				
35	TOTAL Na	tural Gas Storage and Processing Plant		NO.	and the second s
36	***************************************				
37	T	ransmission Plant		Property of the Control of the Contr	
38				NACO CONTRACTOR CONTRA	
39	365.1	Land & Land Rights		NAME OF THE PROPERTY OF THE PR	OF THE PROPERTY OF THE PROPERT
40	365.2	Rights-of-Way			OCCUPATION OF THE PROPERTY OF
41	366	Structures & Improvements			N. C.
42	367	Mains			
43	368	Compressor Station Equipment			
44	369	Measuring & Reg. Station Equipment		COAL CARREST	
45	370	Communication Equipment			
46	371	Other Equipment			
47		1			
48	Т	OTAL Transmission Plant			
1					

SCHEDULE 19

Page 3 of 3

MONTANA PLANT IN SERVICE (ASSIGNED & ALLOCATED)

3000000000	MUN1.				ear: 2001
		Account Number & Title	Last Year	This Year	% Change
1	-	2. 4.1. A			
2	L	Distribution Plant			
3	074	101			740
4	374	Land & Land Rights			
5	375	Structures & Improvements	373,473	395,782	-6%
6	376	Mains	9,129,196	9,249,609	-1%
7	377	Compressor Station Equipment			
8	378	Meas. & Reg. Station Equipment-General	124,607	124,607	
9	379	Meas. & Reg. Station Equipment-City Gate			
10	380	Services	5,829,466	6,360,243	-8%
11	381	Meters	1,491,694	1,491,694	
12	382	Meter Installations	878,900	1,002,212	-12%
13	383	House Regulators	393,721	431,944	-9%
14	384	House Regulator Installations	414,862	455,331	-9%
15	385	Industrial Meas. & Reg. Station Equipment	9,793	9,793	
16	386	Other Prop. on Customers' Premises		,	
17	387	Other Equipment	CONTRACTOR (CO.)		
18					
19	T	OTAL Distribution Plant	18,645,712	19,521,215	-4%
20					
21	G	General Plant			
22					
23	389	Land & Land Rights	60,409	60,409	
24	390	Structures & Improvements	1,972,232	2,021,739	-2%
25	391	Office Furniture & Equipment	4,067,100	4,224,046	-4%
26	392	Transportation Equipment	691,792	776,244	-11%
27	393	Stores Equipment	554	554	
28	394	Tools, Shop & Garage Equipment	330,087	365,861	-10%
29	395	Laboratory Equipment	35,025	35,025	, 3 , 0
30	396	Power Operated Equipment	427,297	434,297	-2%
31	397	Communication Equipment	257,847	263,597	-2%
32	398	Miscellaneous Equipment		3,188	270
33	399	Other Tangible Property	12,356	12,536	-1%
34		- , ,	.2,000	12,000	-170
35	TOTAL General Plant		7,854,699	8,197,497	-4%
36			,	-, ,	7,70
37	T	OTAL Gas Plant in Service	26,507,547	27,725,848	-4%
			<u> </u>		Page 26

Page 26

MONTANA DEPRECIATION SUMMARY

MONTANA DEPRECIATION SUMMARY					
			Accumulated Depreciation		Current
	Functional Plant Classification	Plant Cost	Last Year Bal.	This Year Bal.	Avg. Rate
1	Production & Gathering				
2	Products Extraction				
3	Underground Storage				
4	Other Storage				
5	Transmission				
6	Distribution	18,545,596	8,912,205	9,442,560	
7	General	7,862,015	4,320,233	4,701,065	
8 7	TOTAL	26,407,611	13,232,438	14,143,625	

MONTANA MATERIALS & SUPPLIES (ASSIGNED & ALLOCATED)

SCH	UD	TIT	1	71
	LU		ır.	28

9000000000	Account				
		Account	Last Year Bal.	This Year Bal.	%Change
1					
2	151	Fuel Stock			
3	152	Fuel Stock Expenses - Undistributed			
4	153	Residuals & Extracted Products			
5	154	Plant Materials & Operating Supplies:			
6		Assigned to Construction (Estimated)	119,771	124,486	-4%
7		Assigned to Operations & Maintenance	13,308	13,832	-4%
8		Production Plant (Estimated)		,	^ / u
9		Transmission Plant (Estimated)			
10		Distribution Plant (Estimated)			
11		Assigned to Other			
12	155	Merchandise	8,315	8,782	-5%
13	156	Other Materials & Supplies	, control of the cont	-,	J / J
14	163	Stores Expense Undistributed			
15					
16	TOTA	L Materials & Supplies	141,394	147,100	-4%

MONTANA REGULATORY CAPITAL STRUCTURE & COSTS

					SCHEDULE 22
	Commission Accepted - Mo	st Recent	% Cap. Str.	% Cost Rate	Weighted Cost
1	Docket Number	96.7.123			0001
2	Order Number	5933b			
3					
4	Common Equity		52.52%	11.50%	6.04%
5	•		• = . · • = ·	11.000	0.0470
6	Long Term Debt		47.48%	8.69%	4.13%
7	Other			3.0 30	7.1070
8	TOTAL		100.00%		10.17%
9	NAME OF THE PROPERTY OF THE PR	Activities			10.1770
10	Actual at Year End	Name of the state			
11	March 1990	OCCUPAN			
12	Common Equity	15,613,274.00	49,57%	8,26%	4.09%
13	Preferred Stock			3,23,0	4.00 /0
14	Long Term Debt	15,881,000.00	50.43%	7.82%	3.94%
15	Other			, .52 /	0.5470
16	TOTAL	31,494,274.00	100.00%		8.04%

STATEMENT OF CASH FLOWS

STATEMENT OF CASH FLOWS				
	Description	Last Year	This Year	% Change
2	Ingrasso/(degrasso) in Cook & Cook Facility			
3	Increase/(decrease) in Cash & Cash Equivalents:			
	Cash Flows from Operating Activities:			
5	Net Income	4 404 070	0.705.407	~~~
6	Depreciation	1,121,270	2,765,137	-59%
7	Amortization	2,132,118	2,378,825	-10%
8	Deferred Income Taxes - Net	004.070	(000 500)	
9	Investment Tax Credit Adjustments - Net	834,876	(883,589)	
10	Change in Operating Receivables - Net	(21,062)	(21,063)	
11	Change in Operating Receivables - Net Change in Materials, Supplies & Inventories - Net	(1,657,131)	(2,640,452)	
12	Change in Materials, Supplies & Inventories - Net Change in Operating Payables & Accrued Liabilities - Net	(528,681)	(2,338,462)	
13	Allowance for Funds Used During Construction (AFUDC)	2,157,349	2,945,828	-27%
14	Change in Other Assets & Liabilities - Net	(0.400.457)	0.004.044	
15	Other Operating Activities (explained on attached page)	(3,422,457)	3,801,841	-190%
16	Net Cash Provided by/(Used in) Operating Activities	646 000	0.000.005	000/
17	Net Cash Florided by/(Osed in) Operating Activities	616,282	6,008,065	-90%
	Cash Inflows/Outflows From Investment Activities:			
19	Construction/Acquisition of Property, Plant and Equipment	(4.756.993)	(0.070.054)	.50
20	(net of AFUDC & Capital Lease Related Acquisitions)	(4,756,883)	(3,276,251)	-45%
21	Acquisition of Other Noncurrent Assets		:	
22	Proceeds from Disposal of Noncurrent Assets	E44 000	40.044	=0000
23	Investments In and Advances to Affiliates	541,988	10,044	5296%
24	Contributions and Advances from Affiliates			
25	Disposition of Investments in and Advances to Affiliates			
26	Other Investing Activities (explained on attached page)	04 000	(04.000)	
27	Net Cash Provided by/(Used in) Investing Activities	81,280	(21,636)	476%
28	Not outsil Florided by/(osed iii) ilivesting Activities	(4,133,615)	(3,287,843)	-26%
	Cash Flows from Financing Activities:			
30	Proceeds from Issuance of:			
31	Long-Term Debt			
32	Preferred Stock			
33	Common Stock			
34	Other:			
35	Net Increase in Short-Term Debt			
36	Other:			
37	Payment for Retirement of:	T. C.		
38	Long-Term Debt	(430,723)	(494,000)	400/
39	Preferred Stock	(+30,123)	(484,000)	13%
40	Common Stock		20,700	40007
41	Other:		20,700	-100%
42	Net Decrease in Short-Term Debt	4,855,000	(1,069,011)	EEAO
43	Dividends on Preferred Stock	7,000,000	(1,009,011)	554%
44	Dividends on Common Stock	(1,020,740)	(1,069,418)	5%
45	Other Financing Activities (explained on attached page)	(1,020,740)	(1,003,410)	5%
46	Net Cash Provided by (Used in) Financing Activities	3,403,537	(2,611,729)	230%
47	, , , , , , , , , , , , , , , , , , ,	3,703,007	(2,011,729)	∠30%
	Net Increase/(Decrease) in Cash and Cash Equivalents	(113,796)	108,493	-205%
49	Cash and Cash Equivalents at Beginning of Year	225,970	112,174	101%
50	Cash and Cash Equivalents at End of Year	112,174	220,667	
	at Elia of Four	114	220,007	-49%

NOTE: Cash flow statement represents Energy West, Inc.

SCHEDULE 24

Company Name: ENERGY WEST MONTANA - GREAT FALLS

2001		Total	Cost %	3.99%	8.37%	4.73%	6.25%
Year:	Annual	Net Cost	Inc. Prem/Disc.	52,093	593,420		1,021,273
		Yield to	Maturity	3.35% to 6.50%	6.20% to 7.60%	7.50%	
	Outstanding	Per Balance	Sheet	1,305,000	7,090,000 6.20% to 7.60%	7,951,000	16,346,000
RM DEBT		Net	Proceeds	1,800,000	7,800,000	8,000,000	17,600,000
LONG TERM DEBT		Principal	Amount	1,800,000	7,800,000	8,000,000	17,600,000
	Maturity	Date	Mo./Yr.	Oct 2012	June 2008	June 2012	
	enssl	Date	Mo./Yr.	Sep 1992	June 1993	Aug 1997	e de la composition della comp
			Description	1 Industrial Development 2 Revenue Bonds 3 Series 1992B	5 Great Falls Gas Company 6 Series 1993 Notes 7	Great Falls Gas Company Series 1997 Notes	32 TOTAL
				- U M 4	7 6 2	8 0 0 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1	32

GREAT FALLS
ENERGY WEST MONTANA - G
ENERGY
Company Name:

SCHEDULE 25

Year: 2001	Embed. Cost %		CONTRACTOR CONTRACTOR CONTRACTOR
Year	Annual		
	Principal Outstanding		
	Cost of Money		
TOCK	Net Proceeds		
REFERRED STOCK	Call		
PREFE	Par Value		
	Shares		
	Issue Date Mo./Yr		
	Series	2 NOT APPLICABLE	TOTAL
		- 0 6 4 5 9 C 8 6 0 C 1 C 1 C 1 C 1 C 1 C 1 C 1 C 1 C 1 C	32

Company Name: ENERGY WEST MONTANA - GREAT FALLS

SCHEDULE 26

			COMMC	COMMON STOCK				Year: 2001
	Avg. Number of Shares	Book Value	Earnings Per	Dividends Per	Retention	Market Price	ı	Price/ Earnings
7	Outstanding	rei onare	Share	Snare	Katlo	Hign	LOW	Katio
- 8 -								
3 4 July	2475435	6.61	***************************************			8.250	7.563	
S 6 August	2475435	5.72	· · · · · · · · · · · · · · · · · · ·			8.250	7.625	
8 September	2476130	5.51	(0.07)	0.125	- Paragram	9.125	8.313	(124.6)
10 October	2481961	5.65		***************************************	a de la decidió decidió de la decidió decidi	9.063	8.500	
12 November	2488489	5.78				9.563	8.750	
14 December	2491674	5.74	0,31	0.250		9.750	000.6	30.2
16 January 17	2493717	6.72				10.000	9.500	
18 February	2495114	6.84				696.6	9.375	
20 March	2497927	6.70	1.39	0.375		10.313	9.500	7.1
22 April	2498337	6.49				10.313	9.700	
23 24 May	2504725	6.53				11.250	9.720	
26 June	2509738	6.22	7	0.505		13.000	10.500	10.6
28								
29 30		· • • • • • • • • • • • • • • • • • • •				3		
31	THE PARTY OF THE P	ORDER CONTROL DE L'ANGEL DE L'ANG	T to C		00000000000000000000000000000000000000			A STATE OF THE PARTY OF THE PAR
32 I O I AL Year End	ANNOUNCE OF THE PROPERTY OF TH		7.74	G\$7.1	54.20%			

MONTANA EARNED RATE OF RETURN

90000000000	MONTANA EARNED RATE OF RETURN					
	Description	Last Year	This Year	% Change		
	Rate Base					
]						
2	101 Plant in Service	26,507,547	27,725,847	4.60%		
3	, , , , , , , , , , , , , , , , , , , ,	(13,232,438)	(14,143,625)	-6.89%		
4		13,275,109	13,582,222	2.31%		
5						
6	· · · · · · · · · · · · · · · · · · ·					
7	,	872,139	1,135,438	30.19%		
8	165 Prepayments			***		
9		404,902	477,524	17.94%		
10		1,277,041	1,612,962	26.30%		
11						
12						
13		1,984,227	1,944,440	-2.01%		
14		275,711	276,486	0.28%		
15						
16						
17		2,259,938	2,220,926	-1.73%		
18		12,292,212	12,974,258	5.55%		
19						
20	Net Earnings	1,171,571	1,134,545	-3.16%		
21			, ,			
22	Rate of Return on Average Rate Base	7.616%	8.039%	5.55%		
23						
24		7.374%	8.260%	12.02%		
25	1					
26	Major Normalizing Adjustments & Commission					
27	Ratemaking adjustments to Utility Operations					
28						
29						
30						
31						
32						
33				A CONTRACTOR OF THE CONTRACTOR		
34						
35			•			
36				ODINA PARA		
37				DAY CASES		
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	A Majadea Rate of Retain on Average Equity	L.		l i		

MONTANA COMPOSITE STATISTICS

	MONTANA COMPOSITE STATISTICS	Year: 2001
	Description	Amount
2	Plant (Intrastate Only) (000 Omitted)	
3		
4	101 Plant in Service	27,725
5	107 Construction Work in Progress	
6	114 Plant Acquisition Adjustments	
7	105 Plant Held for Future Use	
8	154, 156 Materials & Supplies	147
9	(Less):	
10	108, 111 Depreciation & Amortization Reserves	
11	252 Contributions in Aid of Construction	
12	NET DOOK ASSES	
13	NET BOOK COSTS	27,872
14 15	Davidson 9 E	
16	Revenues & Expenses (000 Omitted)	
17	400 Operation Bossess	
1 1	400 Operating Revenues	27,863
18	400 407 Damasiatic 0.4 H. H. T	
19	403 - 407 Depreciation & Amortization Expenses	810
20	Federal & State Income Taxes	219
21	Other Taxes	319
22	Other Operating Expenses	25,380
23	TOTAL Operating Expenses	26,728
24	A	
25	Net Operating Income	1,135
26	445 404 4 000	
27	415 - 421.1 Other Income	12
28 29	421.2 - 426.5 Other Deductions	720
30	NET INCOME	
31	NET INCOME	427
32	Customore (Introdute Out)	
33	Customers (Intrastate Only)	
1 1	Voor End Avenue	
34	Year End Average:	
36	Residential	23,433
37	Commercial	2,533
38	Industrial	
39	Other	
40	TOTAL NUMBER OF QUOTOMERS	
41	TOTAL NUMBER OF CUSTOMERS	25,966
41	Other Statistics (Inter-state Cutt.)	
42	Other Statistics (Intrastate Only)	
43	Avorage Applied Besidestickles (A. C. Bus)	
45	Average Annual Residential Use (Mcf or Dkt))	14.60
46	Average Annual Residential Cost per (Mcf or Dkt) (\$) *	5.330
40	* Avg annual cost = [(cost per Mcf or Dkt x annual use) + (mo. svc chrg x 12)]/annual use	
47		
48	Average Residential Monthly Bill	77,82
40	Gross Plant per Customer	1,068

Company Name: ENERGY WEST MONTANA - GREAT FALLS

Commercial Commercial Commercial Commercial Continuers Customers	Year: 2001	Total	Customers	25,966	25,966	Page 34
MONTANA CUSTOMER INFORMATION Residential Customers S6,395 23,433 Customers S6,395 Customers Customers S6,395 Customers Customers S6,395 Customers		Industrial & Other	Customers		CONTRACTOR STATEMENT OF THE STATEMENT OF	
Great Falls City/Town City/Town City/Town City/Town Coty/Town Coty/Town		Commercial	Customers	2,533	2,533	
Great Falls OTAL Montana Customers	RMATION	Residential	Customers	23,433	23,433	
Great Falls OTAL Montana Customers	USTOMER INFC	Population	(Include Rural)	56,395	G68'99	
- 2 5 4 5 9 6 0 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1	MONTANA C		City/Town	Great Falls	32 O AL Montana Customers	

MONTANA EMPLOYEE COUNTS

	MONTANA EMPLOYEE COUNTS Year: 20					
	Department	Year Beginning	Year End	Average		
	TRANSMISSION & DISTRIBUTION	5	5	5		
	CUSTOMER ACCOUNTS	21	22	22		
	SALES, MERCHANDISING, JOBBING	2	2	2		
	ENGINEERING	2	2	2		
	ADMINISTRATIVE & GENERAL	12	11	12		
	CONSTRUCTION	10	9	10		
	FIELD CUSTOMER SERVICE	8	7	8		
8						
9			atrico control de			
10			PACAGO CONTRACTOR CONT			
11		CARRAMENTO				
12						
13			W-1299-000-00	ACCUSATION OF THE PROPERTY OF		
14 15				MATERIAL STATE OF THE STATE OF		
16				DO THE COLUMN TO		
17			**************************************	CONTRACTOR		
18		M. COLONIA	OCCUPATION CONTRACTOR	A CONTRACTOR OF THE CONTRACTOR		
19		News Property and		STATE OF THE PROPERTY OF THE P		
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21				OCCUPANT OF THE PROPERTY OF TH		
22				CONTRACTOR LONG		
23				long section of		
24			ACCUSATION OF THE PROPERTY OF	-04/03/03/03		
25			The state of the s	o y transferment		
26			Secretary.	##Constant		
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29				N. C.		
30				TOTAL PROPERTY.		
31				AND THE COLUMN TO THE COLUMN T		
32				**************************************		
33				N.C.A.M.C.C.ST.		
34				CONTRACTOR AND		
35						
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37 38						
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41				NAME OF THE PARTY		
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43				THE SAME		
44				**************************************		
45				ALCONOLUM:		
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49	i e e e e e e e e e e e e e e e e e e e					
	TOTAL Montana Employees	60	58	59		
			, ,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,	. 55 1		

MONTANA CONSTRUCTION BUDGET (ASSIGNED & ALLOCATED)	Year: 2002
--	------------

*********	Droinet December (ASSIGNED &		Year: 2002
	Project Description	Total Company	Total Montana
1 1	ENERGY WEST - WEST YELLOWSTONE	16,079	
	ENERGY WEST - CASCADE	10,463	
3	ENERGY WEST PROPANE - MONTANA	50,778	
4	OTHER	1,198,401	
5		,,,,,,,,,	
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_ 50	TOTAL	1,275,721	
			Page 36

Company Name: ENERGY WEST MONTANA - GREAT FALLS

SCHEDULE 32

Page 1 of 3

TRANSMISSION SYSTEM - TOTAL COMPANY & MONTANA

00000000000	TRANSMISSION SYSTEM - TOTAL COMPANY & MONTANA Year: 2001						
	Total Company						
		Peak	Peak Day Volumes	Total Monthly Volumes			
		Day of Month	Mcf or Dkt	Mcf or Dkt			
1	January						
2	February						
3	March	Reading Control of the Control of th					
4	April						
5	May						
6	June						
7	July						
8	August						
9	September						
10	October						
11	November	NO THE PROPERTY OF THE PROPERT					
12	December	no de la companya de					
13	TOTAL						

			Montana	
		Peak	Peak Day Volumes	Total Monthly Volumes
		Day of Month	Mcf or Dkt	Mcf or Dkt
14	January			
15	February			
16	March			
17	April			
18	May			
19	June			
20	July			
21	August			
22	September			
23	October			
24	November			
25	December			
26	TOTAL			

Page 2 of 3

Year: 2001

DISTRIBUTION SYSTEM - TOTAL COMPANY & MONTANA

		Tot	al Company	
		Peak	Peak Day Volumes	Total Monthly Volumes
		Day of Month	Mcf or Dkt	Mcf or Dkt
1	January	SEE BELOW		
2	February			
3	March			
4	April			
5	May			
6	June			
7	July			
8	August			
9	September	PROPERTY OF THE PROPERTY OF TH		The state of the s
10	October			
11	November			
12	December	200		
13	TOTAL			

			Montana	
		Peak	Peak Day Volumes	Total Monthly Volumes
		Day of Month	Mcf or Dkt	Mcf or Dkt
14	July	6	3,829	158,284
15	August	30	3,811	168,515
16	September	22	17,988	256,092
17	October	4	18,901	424,838
18	November	11	28,022	715,458
19	December	15	38,518	858,251
20	January	15	24,133	672,835
21	February	26	31,301	747,309
22	March	23	25,145	536,605
23	April	21	18,447	414,521
24	May	1	12,082	239,341
25	June	3	7,125	185,195
26	TOTAL			5,377,244

Page 39

Company Name: ENERGY WEST MONTANA - GREAT FALLS

SCHEDULE 32 Continued Page 3 of 3

		ST	ORAGE SYSTEN	1 - TOTAL COMF	STORAGE SYSTEM - TOTAL COMPANY & MONTANA	A		Year: 2001
				Total Company	mpany	ON CHARLES WINDOWS TO A STATE OF LANGE OF THE STATE OF TH	CONTRACTOR	WORKEN CONTINUES WAS THE CONTINUES OF THE CONTINUES CONTINUES OF THE CONTI
		Peak Day	Peak Day of Month	Peak Day Volumes (Mcf or Dkt)	nes (Mcf or Dkt)	Total Mon	Total Monthly Volumes (Mcf or Dkt)	Acf or Dkt)
		Injection	Withdrawal	Injection	Withdrawal	Injection	Withdrawal	Losses
_	January							
2	February				X-11			
<u>ო</u>	March							
4	April							
- 5	May							
9	June							
7	July							
∞	August							
<u>ი</u>	September			3,4140				
10	October							
	November							
12	December							
13	13 TOTAL					TOTAL THE	PROMETRY CONTRACTOR AND ALCOHOLOGICAL PROMETRY CONTRACTOR CONTRACT	
						WATER BEST OF THE STATE OF THE		Accessional desired to the contract of the con

		ANN DESTRUCTION OF THE PROPERTY OF THE PROPERT	Mon	Montana	KI, TITIL TORKIKALIRA MAKINAK KI KAKA KAKA KI KAKA KAKA KAKA KA	Notes de la composition della	
	Peak Day	Peak Day of Month	Peak Day Volumes (Mcf or Dkt)	nes (Mcf or Dkt)	Total Mon	Total Monthly Volumes (Mcf or Dkt)	Acf or Dkt)
	Injection	Withdrawal	Injection	Withdrawal	Injection	Withdrawal	Losses
14 January						NAMES OF THE ACCOUNT OF A REPORT MANAGEMENT AND THE PROPERTY OF THE PROPERTY O	
15 February							
16 March							
17 April							
18 May							
19 June							
20 July							
21 August							
22 Septembe							
23 October				3			
24 November							
25 December							
26 TOTAL					KULWANDONOMININ KANTONIN KANTO		AND THE REPORT OF THE PROPERTY

Company Name: ENERGY WEST MONTANA - GREAT FALLS

	SOURCES	SOURCES OF GAS SUPPLY			Year: 2001
		Last Year	This Year	Last Year	This Year
		Volumes	Volumes	Avg. Commodity	Avg. Commodity
	Name of Supplier	Mcf or Dkt	Mcf or Dkt	Cost	Cost
_	Energy West Resources	577,840	697,284	\$2.3860	\$5.8788
2	Coral	1,562,042	858,316	\$2.5000	\$4.2128
က			****	n/a	
4	Other Various Suppliers on MPC System	708,497	2,426,791	\$2.5205	\$5,3620
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32					
	Total Gas Supply Volumes	2.848.379	3.982.391	\$2 4820	\$5 2048
		AND THE RESERVE OF THE PROPERTY OF THE PROPERT	ANY CHARGO TO THE TAXABLE TO THE TAXABLE THE TAXABLE TO THE TAXABL		

ENERGY WEST MONTANA - GREAT FALLS
ENERGY W
Company Name:

SCHEDULE 34

Year: 2001	Difference		
	Achieved Savings (Mcf or Dkt)	∀ ∀	
T PROGRAMS	Planned Savings (Mcf or Dkt)	X X X	
NAGEMEN	% Change	72.83% N/A 114.93% N/A	75.03%
TAND SIDE MA	Last Year Expenditures	\$296,143	\$312,437
VATION & DEN	Current Year Expenditures	\$35,021	\$546,858
MONTANA CONSERVATION & DEMAND SIDE MANAGEMENT PROGRAMS	Program Description	1 NO INTEREST LOAN PROGRAM 3 4 4 5 6 6 7 10 11 12 13 14 15 20 21 22 23 24 25 26 27 30	32 TOTAL

		MONTANA C	MONTANA CONSUMPTION AND REVENUES	REVENUES			Year: 2001
		Operating Revenues	Sevenues	MCF Sold	Sold	Avg. No. of Customers	Customers
		Current	Previous	Current	Previous	Current	Previous
	Sales of Gas	Year	Year	Year	Year	Year	Year
\	Residential	\$16,704,712	\$9,700,868	2,417,314	2.039.056	23.433	22.079
2	Commercial - Small	2,486,574	1,429,677	343,319	281,072	1,830	1,735
က	Commercial - Large	6,626,326	3,417,516	977893.6	737653.1	701	619
4	Industrial - Small						
2	Industrial - Large						
9	Interruptible Industrial						
^	Other Sales to Public Authorities					•	
œ	Sales to Other Utilities						
တ	Interdepartmental		*******				- 7.78136.54
10							
11	TOTAL	\$25,817,612	\$14,548,061	3,738,526	3,057,781	25964	24433
12							COMMISSION OF THE STATE AND THE STATE OF THE
13							*CHG/w/w
14							
15		Operating Revenues	Sevenues	BCF Transported	sported	Avg. No. of Customers	Customers
16							
17		Current	Previous	Current	Previous	Current	Previous
18	Transportation of Gas	Year	Year	Year	Year	Year	Year
19				Company of the Compan		Actions before the Contraction Communication of the Contraction of the	Activities of the contract of
20	Utilities						
21	Industiral				92.00		
22	Other	2,045,473	2,090,780	9	1.6	2	2
23							
24	TOTAL	\$2,045,473	\$2,090,780	1.6	1,6	2	2
		WAY INCOME BOLDONIA DELLOCATE BOLDONIA DE VACABRICA DE VACABRICA DE VALORISMO PARA A ANTE DE VATABLES DE VALORISMO PER VALORISMO		Owners confirm you make the contract and you will contract the contract contract the contract of the contract	A CONTROL OF THE CONT	Control of the second s	